



DELHI TRANSCO LTD.
STATE LOAD DESPATCH CENTER

(REGD. OFFICE : SHAKTI SADAN BUILDING, KOTLA ROAD, NEW DELHI-110002

Dy. G. M. (System Operation)
33kV Grid Sub-Station Building
Minto Road, New Delhi-110002
Ph. No.23221064, 23221175
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No. F.DTL/207/2014-15/DGM(SO)/EAC/02/40 ISSUE DATE 16.03.15
DUE DATE 24.03.15

To

1. General Manager (Commercial), NTPC, NCR HQ, Sector-24,Noida, Fax No. 95120-2410056
2. General Manager, Badarpur Thermal Power Station, Badarpur,New Delhi-110044, Fax No. : 01126946106
3. Managing Director (IPGCL/PPCL), Himadri Building, RPH, New Delhi-110002
4. General Manager (PPCL), IP Estate Ring Road, New Delhi-110002
5. CEO, BSES Rajdhani Power Ltd, BSEB Bhavan, Nehru Place, New Delhi-110019
6. CEO, BSES Yamuna Power Ltd, Shakti Kiran Bldg, Karkardooma, New Delhi-110092
7. MD, TPDDL, Kingsway Camp, Hudson Lane, Delhi -110009
8. Sh. Sunil Kumar Kakkar, AVP(PMG), BSES Yamuna Power Ltd, Shakti kiran building,Karkarduma,Delhi-92
- 09 Sh. Sanjay Srivastav, AVP(PMG), BSES Rajdhani Power Ltd, 2nd Floor B-Block, BSES Bhawan, Nehru Place, New Delhi-110019
- 10.Surya Shanker Benerji, GM (Finance & Accounts)BSES yamuna Power Ltd., 2nd Floor,Shaki Kiran bldg, Karkarduma, Delhi-92
- 11.Chief Finance Officer, (BSES), 2nd Floor, 'C' Block, BSES Bhawan, Nehru Place, New Delhi-110019
- 12.The Secretary, NDMC, Palika Kendra, New Delhi - 110001
- 13 G.E (Ultilities),Electric Supply, Kotwali Road,Near Gopinath Bazar, Delhi Cantt., New Delhi - 110010
- 14.HoD (PP&Gen), TPDDL, Corporate Office, 3rd Floor, Sub Station Bldg,Hudson Lines, Kingsway Camp,Delhi-19
- 15.General Manager Bawana Power Project ,PPCL Sector-5, DSIIDC area, Delhi-39

Sub.: Account of Deviation Charges for the period 29.12.2014 to 04.01.2015. (Week No.40/F.Y. 2014-15).

Sir,

Please find herewith with the Statement of Deviation charges for the Week-40/FY14-15 covering the period 29.12.14 to 04.01.15 . The Accounts are uploaded in SLDC's web site also. The Deviation charges for the week have been computed as per CERC regulation on Deviation Settlement Mechanism & related matters dated 06.01.2014.

The constituents, who have to pay the Deviation charges as indicated in the statement alongwith additional Deviation charges, are requested to make payment within 08 days [(eight days) (as decided in the meeting held in SLDC on 04.04.2007)] i.e. upto the above mentioned due date of payment into the UI Pool Account "Delhi Transco Ltd.-SLDC UI Account (A/C No.CBCA 01000211 - Corporation Bank, RTGS No. CORP-0000141)"being maintained by SLDC, otherwise it would attract simple interest @0.04 % per day of delay as per provisions of Indian Electricity Grid Code.

As per the Govt. of NCT of Delhi Order dated 20.05.11 w.e.f 01.04.11 onwards, the Auxiliary power to the tune of 1 MW for IP is allocated from RPH at Ex-Bus..The Deviation account are drawn out accordingly.

IP has been included in the adjustment of UI/Deviation amount w.r.t. interstate UI/Deviation amount and intrastate UI/Deviation amount from Week 14/FY 2010-11 as per the decision taken in the 7th commercial Sub-committee held on dated 22.09.10.


Module-01 of Bawana CCGT comprising of GT-1 , GT-02 & WHRU-1 has been Declared under Commercial Operation from 00.00 Hrs of 27.12.11, 00.00 Hrs of 16.07.12 & 00.00 Hrs of 01.04.12 respectively.CoD of WHRU-2 declared on 14.02.2012 at 00.00 Hrs.

Module-02 of Bawana CCGT comprising of GT-3 , GT-04 & WHRU has been Declared under Commercial Operation from 00.00 Hrs of 28.10.2013, 27.02.2014 & 27.03.2014 respectively.

While drawing out the drawal schedule, the transmission losses for the week has been considered as 0.95% (w.e.f 04.08.2014)

It is also requested that as decided in the meeting of Stake holders in Delhi Power Sector on 05-10-07 in SLDC, all are requested to go through the accounts and in case any discrepancy is noticed the same be brought in the notice of SLDC and Metering & Protection Department of DTL with in 20 days of issue of this bill. No discrepancy report beyond 20 days of issue of the bill will be entertained.

Yours faithfully



Dy. G. M. (System Operation)

Copy for favour of kind information to:

Secretary, DERC

Member Secretary, NRPC

General Manager, NRLDC

Director (Operations), DTL

General Manager (O&M), DTL

General Manager (SLDC)

General Manager (DPPG)

Dy. General Manager (SCADA)

Dy. General Manager (Metering & Protection), DTL

DELHI TRANSCO LTD.
State Load Despatch Centre

Deviation Settlement Account for the period 29.12.2014 to 04.01.15(week No. 40/ FY 14-15)

Deviation Tariff structure for the Week

Average Frequency of time-block	Deviation Rate (P/kWh)
50.05 Hz and above	0
Below 50.05 Hz and upto 50.00 Hz	Linear in 0.01 Hz steps @ 35.60 P/kWh for each step
Below 50.00 Hz	Linear in 0.01 Hz steps @ 20.84 P/kWh for each step
Below 49.7 Hz	824.04 Ps/unit
Deviation Cap Rate	303.04 P/kWh for Gen Stns using Coal or Lignite or APM Gas
Deviation charges for UD/Over Injection	no Charges for the Deviation in a time block in excess of 12% of the schedule or 150MW (for Discom MW specified in the scheduling procedure dated 21.04.2014) except for infirm power.

Additional Deviation Charges for Over Drawal/Under Injection when grid frequency of the time block is 49.7Hz & above

In Excess of 12%(or 150 MW) & upto 15% of Schedule (or upto 200 MW) Equivalent to 20% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable

In Excess of 15%(or 200 MW) & upto 20% of Schedule (or upto 250 MW) Equivalent to 40% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable

In Excess of 20%(or 250 MW) Equivalent to 100% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable

Additional Deviation Charges

(Below 49.7 Hz)

Equivalent to 100% of the charges for Deviation i.e 1648.08 ps/unit
in addition to charges for Deviation, additional charges for excess Deviation shall be applicable for over-injection/Under Drawal of electricity for each time block by a seller/buyer as the case may be when grid frequency is 50.10 Hz & above @ 178 ps/unit.

Details of Inter-State Deviation Settlement Account issued by NRPC for Delhi for the period 29.12.2014 to 04.01.2015(Week 40/14-15)

Date	Scheduled to Delhi in MUs	Actual Drawal of Delhi in MUs	OD(+ive)/UD(-ive) in MUs	ADJ_Deviation in Rs Lakhs	Deviation WITH CAP in Rs Lakhs	Diff_Cap Amount in Rs Lakhs	ADD Deviation in Rs Lakhs	Net Deviation Amount in Rs Lakhs
29	48.823474	44.868552	-3.954922	-63.77505	-42.20950	24.91944	18.90188	-19.95373
30	47.382584	45.254453	-2.128131	-33.56103	-25.05348	11.72471	1.33881	-20.49751
31	46.392918	45.140008	-1.25291	-11.03291	-5.62288	4.74422	1.48842	-4.80027
1	44.196067	43.538855	-0.657212	-1.53758	-1.22909	0.37355	2.85730	1.69327
2	42.548916	41.205823	-1.343093	-22.24519	-7.27230	14.74220	4.23547	-3.26752
3	41.620172	39.857965	-1.762207	-18.63638	-16.92098	6.77253	5.11723	-6.74662
4	38.140162	36.635511	-1.504651	-10.6784	-11.76528	5.14570	1.56946	-3.96324
	309.104293	296.501167	-12.603126	-161.46654	-110.07351	68.42235	35.50857	-57.53562

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DELHI TRANSCO LTD.
State Load Despatch Centre

Deviation Settlement Account for the period 29.12.2014 to 04.01.15(week No. 40/ FY 14-15)

ABSTRACT OF UTILITY-WISE Deviation CHARGES

All FIGURES IN Rs LACS

Sr No.	INTRASTATE UTILITY	RECEIVING	PAYING	DIFFERENCE OF INTER STATE Deviation & INTRASTATE Deviation ADJUSTMENT	ADJUSTED Deviation Amount Without Capping	Diff_Deviation cap Amount	Additional Deviation Amount	NET Deviation
1	I.P.STN	2.71112	0.00000	0.45602	-2.25510	2.34815	0.37288	0.46594
2	RPH	0.00000	3.32303	3.12850	6.45153	0.83819	3.84382	11.13354
3	G.T.STN.	0.95074	0.00000	0.40499	-0.54575	0.07815	0.28082	-0.18678
	IPGCL	3.66185	3.32303	3.98951	3.65069	3.26449	4.49751	11.41270
4	PRAGATI GT	6.37853	0.00000	1.14110	-5.23743	0.02656	0.27018	-4.94069
5	BAWANA	17.54616	0.00000	3.06125	-14.48491	0.58728	0.00000	-13.89763
	PPCL	23.92469	0.00000	4.20235	-19.72234	0.61383	0.27018	-18.83832
6	BTPS	7.37385	0.00000	1.41966	-5.95420	2.02909	0.00000	-3.92510
7	BYPL	0.00000	32.48095	12.56819	45.04914	6.11040	7.55956	58.71910
8	BRPL	91.93421	0.00000	25.04893	-66.88528	57.82424	14.48098	5.41994
9	NDPL	11.08816	0.00000	10.27278	-0.81538	13.28253	8.90635	21.37350
10	NDMC	64.08572	0.00000	9.11471	-54.97102	32.45659	2.41175	-20.10268
11	MES	0.00000	24.19122	17.92154	42.11276	0.30842	16.63784	59.05901
	TOTAL	202.06849	59.99520	84.53767	-57.53562	115.88961	54.76416	113.11815

Note

- i) (-)ve indicates to be receivable by the Utility.
- ii) (+)ve indicates to be payable by the Utility.
- iii) Intrastate Deviation is determined with reference to drawal schedule and actual drawal of distribution lincensees (BRPL BYPL and NDPL) and deemed lincensees (NDMC & MES) at thier periphery whereas that for generating stations in Delhi, it is determined with reference to ex-bus generation schedule and actual ex-bus generation. With reference to Interstate ABT, Deviation is determined with reference to drawal schedule and actual drawal of the State at thier periphery and for the inter state generating stations (ISGSs), the Deviation is determined with reference to scheduled ex-bus generation and actual ex-bus generation. The Deviation references of constituents are different. As per Central / State Regulatory Commission's orders, the Deviation Pool should be a zero balance account. To maintain zero balance account at Intrastate level, the Deviation mismatch (the difference between Interstate Deviation and Intrastate Deviation) is equilized by averaging the two (payables and receivables) on daily basis. The same methodology has been adopted in Intra-state level. This methodology has been finalized in the meeting held on 10.04.2007 with all intrastate constituents at SLDC.

DELHI TRANSCO LTD.
State Load Despatch Centre

Deviation Settlement Account for the period 29.12.2014 to 04.01.15(week No. 40/ FY 14-15)

ABSTRACT OF UTILITY-WISE Deviation CHARGES

FOR PAYMENT PURPOSE

All FIGURES IN Rs LACS

Sr No.	UTILITY	RECEIVING	PAYING	Amount for Cuurent Week
1	I.P.STN	0.00000	0.46594	0.46594
2	RPH	0.00000	11.13354	11.13354
3	G.T.STN.	0.18678	0.00000	-0.18678
	IPGCL	0.18678	11.59948	11.41270
4	PRAGATI GT	4.94069	0.00000	-4.94069
5	Bawana	13.89763	0.00000	-13.89763
	PPCL	18.83832	0.00000	-18.83832
6	BTPS	3.92510	0.00000	-3.92510
7	BYPL	0.00000	58.71910	58.71910
8	BRPL	0.00000	5.41994	5.41994
9	NDPL	0.00000	21.37350	21.37350
10	NDMC	20.10268	0.00000	-20.10268
11	MES	0.00000	59.05901	59.05901
12	Regional Deviation NRPC	0.00000	57.53562	57.53562
13	Pool balance due to additional Deviation	54.76416	0.00000	-54.76416
14	Pool balance due to capping of Generator & U/D Discom	115.88961	0.00000	-115.88961
	TOTAL	213.70665	213.70665	0.00000

Note

- i) Pool Balance reflects the difference arised due to capping of Deviation rate for coal/APM gas fired generating stations & UD by Discom beyond the 12% of their schedule or the limit as prescribed by DERC order dated 03.08.10 & additional Deviation amount for overdrawal & under generation below 49.7 Hz frequency regime.
- ii) (-)ve indicates amount receivable by the Utility.
- iii) (+)ve indicates amount payable by the Utility.

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Deviation Settlement Account for the period 29.12.2014 to 04.01.15(week No. 40/ FY 14-15)

Avg Trans. Loss in the STU during the period of A/c	0.88
(i) Actual drawal from the grid in MUs	296.501167
(ii) Actual Ex-bus generation with in Delhi in MUs	
(a) RPH	1.645695
(b) GT	13.375701
(c) Pargati	47.271774
(d) BTPS	56.478816
(e) Bawana	50.019755
Total	168.791741
(iii) Total Input to Delhi at DTL periphery in MUs((i)+(ii))	465.292908
(iv) Actual Drawal of Distribution licensees /Deemed licensees & IP Station	
(a) NDPL	135.514898
(b) BRPL	190.749449
(c) BYPL	104.424003
(d) NDMC	24.488999
(e) MES	5.988674
(f) IP	0.015367
Total	461.181390
(v) Avg. Trans. Loss ((v)=(iii)-(iv)) in Mus	4.111518
(vi) Trans. Loss((v)*100/(iii)) in %	0.88

DETAILS OF SUSPENSION OF U.I.

Date	Time Blocks	Station	Reason
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-Nil-



DELHI TRANSCO LTD.
State Load Despatch Centre

Deviation Settlement Account for the period 29.12.2014 to 04.01.15(week No. 40/ FY 14-15)

A) Deviation FOR NDPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
29-Dec-14	20.534359	20.137526	-0.396833	4.922874	9.56365	1.47393	3.76103	14.79861
30-Dec-14	20.824644	20.532613	-0.292031	-1.674160	-2.41309	1.30261	1.76529	0.65480
31-Dec-14	20.179490	20.111538	-0.067952	2.064475	2.06726	0.00001	0.02892	2.09619
1-Jan-15	20.025252	19.783116	-0.242136	1.622737	1.45291	0.11855	0.66443	2.23590
2-Jan-15	19.406191	18.808736	-0.597455	-3.627655	-7.18371	6.42088	0.67777	-0.08506
3-Jan-15	18.609191	18.245203	-0.363988	-1.229842	-3.59132	2.91379	0.91456	0.23704
4-Jan-15	18.165128	17.896166	-0.268962	0.115945	-0.71108	1.05275	1.09435	1.43602
Total	137.744256	135.514898	-2.229358	2.194373	-0.81538	13.28253	8.90635	21.37350

B) Deviation FOR BRPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
29-Dec-14	30.706037	27.978508	-2.727529	-21.91649	-43.73365	39.05852	8.90970	4.23457
30-Dec-14	29.433736	28.341052	-1.092684	-12.00761	-17.16331	9.16489	0.74322	-7.25520
31-Dec-14	29.223825	28.421456	-0.802369	-6.03575	-8.25857	2.23150	0.47686	-5.55021
1-Jan-15	27.448921	27.435811	-0.013110	-1.80425	-3.46860	1.52506	0.73472	-1.20883
2-Jan-15	26.646755	26.553872	-0.092883	-0.17223	-1.96653	2.57855	0.40800	1.02002
3-Jan-15	27.276037	26.929210	-0.346827	3.53740	2.12852	1.84637	1.93332	5.90821
4-Jan-15	24.847369	25.089540	0.242171	4.28896	5.57686	1.41935	1.27517	8.27138
Total	195.582681	190.749449	-4.833232	-34.109966	-66.88528	57.82424	14.48098	5.41994

C) Deviation FOR BYPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
29-Dec-14	14.916611	15.166833	0.250222	6.29920	14.13929	1.20014	1.02871	16.36814
30-Dec-14	14.695092	14.834214	0.139122	0.96286	1.19274	0.42156	0.29529	1.90959
31-Dec-14	14.978456	15.473501	0.495045	9.53459	9.37619	0.17107	1.36155	10.90881
01-Jan-15	14.517653	15.191526	0.673873	10.35271	9.86254	0.14213	3.22918	13.23386
02-Jan-15	14.551304	14.735610	0.184306	1.10658	-1.64632	3.40945	1.46611	3.22923
03-Jan-15	14.500207	14.946755	0.446548	10.25576	12.24566	0.52704	0.17636	12.94906
04-Jan-15	13.871790	14.075564	0.203774	0.07965	-0.12096	0.23901	0.00235	0.12040
Total	102.031113	104.424003	2.392890	38.591349	45.04914	6.11040	7.55956	58.71910

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DELHI TRANSCO LTD.

State Load Despatch Centre

Deviation Settlement Account for the period 29.12.2014 to 04.01.15(week No. 40/ FY 14-15)

D) Deviation FOR NDMC

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
29-Dec-14	4.466331	3.801428	-0.664903	-1.27473	-1.57921	0.92706	0.67497	0.02282
30-Dec-14	4.443090	3.788516	-0.654574	-7.55833	-9.46030	4.11181	0.06174	-5.28675
31-Dec-14	4.356187	3.744434	-0.611753	-5.33708	-8.36593	3.03765	0.08195	-5.24633
01-Jan-15	4.355834	3.558804	-0.797030	-4.01912	-7.20365	2.89524	0.45879	-3.84963
02-Jan-15	4.301562	3.679665	-0.621897	-1.04373	-2.82635	2.90975	0.64477	0.72817
03-Jan-15	4.181771	3.158518	-1.023252	-8.54569	-16.31811	10.28204	0.26815	-5.76793
04-Jan-15	3.907792	2.757635	-1.150157	-3.85046	-9.21747	8.29305	0.22139	-0.70302
Total	30.012568	24.488999	-5.523568	-31.629128	-54.97102	32.45659	2.41175	-20.10268

E) Deviation FOR MES

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
29-Dec-14	0.832866	0.903369	0.070503	3.02605	8.38759	0.00123	1.93558	10.32440
30-Dec-14	0.735932	0.891945	0.156013	6.42461	13.88599	0.12276	4.91726	18.92602
31-Dec-14	0.716173	0.909512	0.193339	5.47109	5.39171	0.08667	4.20119	9.67956
01-Jan-15	0.729135	0.870780	0.141645	2.62201	2.53264	0.00000	1.76752	4.30016
02-Jan-15	0.763319	0.886675	0.123356	3.54023	7.18351	0.00000	2.24121	9.42472
03-Jan-15	0.721117	0.796687	0.075570	2.51710	3.15592	0.00984	1.14116	4.30692
04-Jan-15	0.702662	0.729706	0.027044	0.89855	1.57541	0.08791	0.43391	2.09723
Total	5.201204	5.988674	0.787470	24.499638	42.11276	0.30842	16.63784	59.05901

F) Deviation FOR IP STATION, IPGCL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
29-Dec-14	0.024000	0.001493	-0.022507	-0.48267	-0.34619	0.42058	0.09367	0.16807
30-Dec-14	0.024000	0.001590	-0.022410	-0.56990	-0.46198	0.49716	0.01816	0.05333
31-Dec-14	0.024000	0.001194	-0.022806	-0.36803	-0.36764	0.31593	0.02915	-0.02255
1-Jan-15	0.024000	0.003215	-0.020785	-0.23628	-0.24616	0.20366	0.10370	0.06120
2-Jan-15	0.024000	0.002261	-0.021739	-0.35912	-0.25673	0.31134	0.08701	0.14162
3-Jan-15	0.024000	0.003030	-0.020970	-0.45285	-0.39249	0.38923	0.00443	0.00117
4-Jan-15	0.024000	0.002581	-0.021419	-0.24228	-0.18390	0.21025	0.03675	0.06310
Total	0.168000	0.015367	-0.152633	-2.711116	-2.25510	2.34815	0.37288	0.46594

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DELHI TRANSCO LTD.
State Load Despatch Centre

Deviation Settlement Account for the period 29.12.2014 to 04.01.15(week No. 40/ FY 14-15)

G) Deviation FOR GT STATION, IPGCL

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Interstate Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
29-Dec-14	1.920000	1.930015	0.010015	-0.14837	-0.10641	0.00000	0.00000	-0.10641
30-Dec-14	1.888500	1.882643	-0.005857	0.10842	0.23891	0.07815	0.27848	0.59554
31-Dec-14	1.898000	1.909396	0.011396	-0.20851	-0.20829	0.00000	0.00000	-0.20829
1-Jan-15	1.892000	1.895804	0.003804	-0.09940	-0.10356	0.00000	0.00234	-0.10122
2-Jan-15	1.909000	1.912308	0.003308	0.08830	0.17917	0.00000	0.00000	0.17917
3-Jan-15	1.896000	1.908874	0.012874	-0.19436	-0.16845	0.00000	0.00000	-0.16845
4-Jan-15	1.896000	1.936661	0.040661	-0.49683	-0.37712	0.00000	0.00000	-0.37712
Total	13.299500	13.375701	0.076201	-0.950736	-0.54575	0.07815	0.28082	-0.18678

H) Deviation FOR RPH STATION, IPGCL

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Interstate Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
29-Dec-14	-0.025500	-0.020709	0.004791	-0.12171	-0.08729	0.10409	0.02132	0.03811
30-Dec-14	-0.033000	-0.019847	0.013153	-0.34497	-0.27964	0.27503	0.00718	0.00256
31-Dec-14	-0.033000	-0.020848	0.012152	-0.27367	-0.27339	0.21387	0.00700	-0.05252
01-Jan-15	-0.077750	-0.067216	0.010534	-0.41058	-0.42776	0.46436	0.18027	0.21687
02-Jan-15	0.307000	0.207111	-0.099889	2.29703	4.66091	0.05224	1.73009	6.44324
03-Jan-15	0.689750	0.631960	-0.057790	2.00376	2.52216	-0.31212	1.56770	3.77773
04-Jan-15	0.943750	0.935244	-0.008506	0.17317	0.33655	0.04073	0.33027	0.70755
Total	1.771250	1.645695	-0.125555	3.323031	6.45153	0.83819	3.84382	11.13354

I) Deviation FOR PRAGATI

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Interstate Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
29-Dec-14	6.67900	6.62381	-0.055192	-1.56977	-1.12590	0.00000	0.27018	-0.85571
30-Dec-14	6.75900	6.81420	0.055200	-1.61500	-1.30918	0.02656	0.00000	-1.28263
31-Dec-14	6.83600	6.88084	0.044842	-1.03456	-1.03348	0.00000	0.00000	-1.03348
01-Jan-15	6.85800	6.88036	0.022356	-0.13436	-0.13998	0.00000	0.00000	-0.13998
02-Jan-15	6.72650	6.75662	0.030124	-0.58879	-0.42093	0.00000	0.00000	-0.42093
03-Jan-15	6.60000	6.63452	0.034524	-1.09541	-0.94940	0.00000	0.00000	-0.94940
04-Jan-15	6.65150	6.68142	0.029920	-0.34063	-0.25855	0.00000	0.00000	-0.25855
Total	47.110000	47.271774	0.161774	-6.378527	-5.23743	0.02656	0.27018	-4.94069

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DELHI TRANSCO LTD.
State Load Despatch Centre

Deviation Settlement Account for the period 29.12.2014 to 04.01.15(week No. 40/ FY 14-15)

J) **Deviation FOR BTPS**

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
29-Dec-14	8.032500	8.115432	0.082932	-2.15126	-1.54297	0.47837	0.00000	-1.06460
30-Dec-14	7.869500	7.921800	0.052300	-2.23331	-1.81042	0.90289	0.00000	-0.90753
31-Dec-14	8.041250	8.110308	0.069058	-1.06415	-1.06303	0.18350	0.00000	-0.87953
01-Jan-15	7.997750	7.985616	-0.012134	0.11541	0.11147	-0.00064	0.00000	0.11084
02-Jan-15	8.094250	8.113692	0.019442	-0.45957	-0.32854	0.10680	0.00000	-0.22175
03-Jan-15	8.386750	8.384340	-0.002410	-1.12091	-0.97150	0.33089	0.00000	-0.64061
04-Jan-15	7.800000	7.847628	0.047628	-0.46007	-0.34922	0.02729	0.00000	-0.32193
Total	56.222000	56.478816	0.256816	-7.373855	-5.95420	2.02909	0.00000	-3.92510

k) **Deviation FOR BAWANA**

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation include infirm gen adj IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
29-Dec-14	7.04150	7.15152	0.110016	-4.91140	-3.52264	0.00000	0.00000	-3.52264
30-Dec-14	7.12000	7.22726	0.107263	-3.59866	-2.91722	0.00000	0.00000	-2.91722
31-Dec-14	7.21875	7.24538	0.026633	-2.06727	-2.06510	0.00000	0.00000	-2.06510
01-Jan-15	7.13275	7.15496	0.022213	-0.64941	-0.67658	0.00000	0.00000	-0.67658
02-Jan-15	7.01300	7.04408	0.031078	-0.92599	-0.66199	0.00000	0.00000	-0.66199
03-Jan-15	7.01575	7.19984	0.184088	-5.08547	-4.40761	0.58728	0.00000	-3.82033
04-Jan-15	6.97800	6.99671	0.018714	-0.30797	-0.23376	0.00000	0.00000	-0.23376
Total	49.519750	50.019755	0.500005	-17.546163	-14.48491	0.58728	0.00000	-13.89763

NOTE

- i) (-)ve indicates to be receivable by the Utility.
- ii) (+)ve indicates to be payable by the Utility.
- iii) The above Deviation account are subject to change if Deviation accounts are revised by NRPC due to any reason.
- iv) The Deviation accounts are drawn out as per the decision taken in meeting with all Stakeholders (Intrastate Deviation Constituents) on 10.04.2007.




Manager (SO/EA)